

COGENERATION AND SMALL POWER PRODUCTION PURCHASES RATE SCHEDULE "CSPP-4"



Mississippi Public Service Commission Schedule No. 21

PAGE	EFFECTIVE DATE	DATE OF VERSION SUPERSEDED
1 of 3	September 8, 2016	December 4, 2007

APPLICABILITY

Applicable for any customer who has installed an electric generating facility of 100 kW capacity or less solely for his own use and desires a permanent electrical connection with the Company's system in order to sell electrical energy to the Company and to secure supplementary service from the Company. The electric generating facility must be a qualified facility (QF) under provisions of Sections 201 through 210 of the Public Utility Regulatory Policies Act of 1978.

AVAILABILITY AND KIND OF SERVICE

Available on any distribution line of the Company. Customers cannot be concurrently served under CSPP and Renewable Energy Net Metering (RENM) rate schedules.

RATE FOR PURCHASE OF ENERGY FROM COGENERATORS AND SMALL POWER PRODUCERS

Facility Upgrade Charge

Customers who only require a meter replacement of a self-contained, single channel, single phase 200 A meter or less with a self-contained, dual channel, single phase 200 A meter associated with generation sales back to the Company will pay a one-time service charge of \$87. This charge is to offset the incremental cost of the dual channel meter used for net metering. This charge will be paid prior to verification and meter replacement. All other customers will pay actual costs to reconfigure metering equipment and any system upgrades needed to accommodate the purchase of customer's excess energy.

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Payment for Basic Avoided Energy Cost

The Customer may elect Option A - Standard Rate or Option B – Time-of-Day Rate below which are payments representing the Company's basic avoided energy cost. The payment for energy is the per kWh payment by the Company to the Customer for energy delivered to the Company from the Customer.

Option A – Standard Basic Avoided Energy Cost Rate

Payment for energy produced by customers and delivered to the Company on Option A will be measured on a billing month basis and priced on a seasonally differentiated basis.

- On-Peak Season - Billing Months of July through October
- Off-peak Season - Billing Months of November through June

Option B – Time-of-Day Basic Avoided Energy Cost Rate

Payment for energy produced by customers and delivered to the Company on Option B will be measured on a billing month basis and priced on a time differentiated basis. The hours for the determination of the time-of-day rates are set forth below:

- On-Peak Season - Billing Months of July through October:
On-Peak Hours: 10 a.m. to 9 p.m. Monday through Friday, except Holidays listed below.

Off-Peak Hours: 9 p.m. to 10 a.m. Monday through Friday, and all hours on Weekends and Holidays listed below.
- Off-peak Season - Billing Months of November through June:

On-Peak Hours: 7 a.m. to 9 p.m. Monday through Friday, except Holidays listed below.

Off-Peak Hours: 9 p.m. to 7 a.m. Monday through Friday, and all hours on Weekends and Holidays listed below.

Holidays: New Year's Day (January 1), Independence Day (July 4), Labor Day (first Monday of September), Thanksgiving Day (fourth Thursday of November), Christmas Day (December 25).

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STANDBY AND SUPPLEMENTAL SERVICE

Supplementary, backup, and/or maintenance power shall be provided, upon written request from the customer, under the rate schedule applicable for that class of customer. Base charges and minimum billing provisions of the appropriate rate shall apply being such rates are now or hereafter approved by the Mississippi Public Service Commission for such service.

PAYMENT

Statements covering charges and credits for energy received from the customer and charges for Supplemental Service shall be rendered monthly. All credits will be accumulated and netted against any variable charges on the monthly bill. Credits will not offset any fixed charges on the bill, including but not limited to the monthly Base Charge, Minimum Bill charge and any other non-variable monthly charge approved by the Mississippi Public Service Commission.¹ Bills for any outstanding charges are payable upon receipt. Outstanding credits will be dispersed upon termination of service and closing of account.

GENERAL

Service under this rate is subject to Rules and Regulations approved or prescribed by the Mississippi Public Service Commission, particularly those Special Rules and Regulations governing the application of this rate.

¹ The Company has requested a temporary waiver for this provision in order to assess potential changes to its billing system in order to properly implement this provision.

BASIC AVOIDED ENERGY COST BULLETIN

SUBJECT: Basic Avoided Energy Cost Bulletin

APPLICABILITY: Cogeneration and Small Power Production Purchases "CSPP-4"
Net Metering "RENM"

DATE OF ISSUE: September 8, 2016

DISTRIBUTION: Retail Rate Book Holders

In accordance with provisions of the Company's Cogeneration and Small Power Production Purchases Rate Schedule "CSPP-4" and Renewable Energy Net Metering Rate Schedule "RENM" approved by the Mississippi Public Service Commission, energy will be purchased by the Company from the Customer at the Basic Avoided Energy Cost prices set forth below:

Option A- Standard Rate

BILLING MONTH JULY-OCTOBER

BILLING MONTHS NOVEMBER-JUNE

2.92 cents per kWh for all kWh

2.44 cents per kWh for all kWh

Option B- Time of Day Rate

On-Peak Season – Billing Months of July-October

On-Peak Hours: 3.62 cents per kWh

Off-Peak Hours: 2.59 cents per kWh

Off Peak Season – Billing Months of November-June

On-Peak Hours: 2.66 cents per kWh

Off-Peak Hours: 2.29 cents per kWh